

Formulation of Compressible Immiscible Two-Phase Flow Model by Means of Global Pressure

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Outline

- 1 Two-phase immiscible, compressible flow equations
- 2 Global pressure formulation
- 3 Compressible flow: Fully equivalent global pressure formulation
- 4 Compressible flow: Simplified global pressure formulation
- 5 Comparison of fully equivalent and simplified formulation
- 6 Conclusion

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Flow equations

Mass conservation: for $\alpha \in \{w, g\}$,

$$\Phi \frac{\partial}{\partial t}(\rho_\alpha S_\alpha) + \operatorname{div}(\rho_\alpha \mathbf{q}_\alpha) = \mathcal{F}_\alpha,$$

The Darcy-Muscat law: for $\alpha \in \{w, g\}$ (gravity neglected),

$$\mathbf{q}_\alpha = -\lambda_\alpha(S_\alpha) \mathbb{K} \nabla p_\alpha,$$

Capillary law: $p_c(S_w) = p_g - p_w,$

No void space: $S_w + S_g = 1.$

Water is incompressible $\rho_w = \text{cte}$, gas is compressible $\rho_g(p_g) = c_g p_g$.

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Global pressure formulation

Goal: Reformulate flow equations in order to

- Make coupling between the two differential equations less strong,
- Give to the system well defined mathematical structure.

We consider:

- ① Compressible flow.
 - ① Fully equivalent formulation
 - ② Simplified formulation

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Compressible flow: equations

Rewrite two-phase flow equations as (keep conservative form):

Total flow: ($\mathbf{Q}_t = \rho_w \mathbf{q}_w + \rho_g \mathbf{q}_g$)

$$\mathbf{Q}_t = -\lambda(S_w, p_g) \mathbb{K} (\nabla p_g - f_w(S_w, p_g) \nabla p_c(S_w)),$$

Total mass conservation:

$$\Phi \frac{\partial}{\partial t} (S_w \rho_w + (1 - S_w) \rho_g(p_g)) + \operatorname{div}(\mathbf{Q}_t) = \mathcal{F}_w + \mathcal{F}_g,$$

Water mass conservation:

$$\Phi \rho_w \frac{\partial S_w}{\partial t} + \operatorname{div}(f_w(S_w, p_g) \mathbf{Q}_t) = \operatorname{div}(\mathbb{K} a(S_w, p_g) \nabla S_w) + \mathcal{F}_w.$$

Compressible flow: decoupling

In total flow eliminate saturation gradient:

$$\mathbf{Q}_t = -\lambda(S_w, p_g) \mathbb{K} (\nabla p_g - f_w(S_w, p_g) p'_c(S_w) \nabla S_w),$$

- Idea: introduce a new pressure-like variable that will eliminate ∇S_w term (*Chavent (1976), Antontsev-Monakhov (1978)*)
- Introduce a new pressure variable p , called **global pressure**, such that $p_g = \pi(S_w, p)$. Find functions $\pi(S_w, p)$ and $\omega(S_w, p)$ that satisfy:

$$\nabla p_g - f_w(S_w, \pi(S_w, p)) p'_c(S_w) \nabla S_w = \omega(S_w, p) \nabla p \quad (1)$$

Compressible flow: global pressure

1

$$\begin{cases} \frac{d\pi(S, p)}{dS} = \frac{\rho_w \lambda_w(S) p'_c(S)}{\rho_w \lambda_w(S) + \rho_g(\pi(S, p)) \lambda_g(S)}, & 0 < S < 1 \\ \pi(1, p) = p. \end{cases}$$

2

$$\omega(S_w, p) = \exp \left(\int_{S_w}^1 \frac{c_g \rho_w \lambda_w(s) \lambda_g(s)}{(\rho_w \lambda_w(s) + c_g \lambda_g(s) \pi(s, p))^2} p'_c(s) ds \right),$$

3

$$p_w \leq p \leq p_g.$$

Compressible flow: transformed equations

Variables: p (global pressure) and S_w (water saturation).

Total flow:

$$\mathbf{Q}_t = -\lambda^n(S_w, p)\omega(S_w, p)\mathbb{K}\nabla p.$$

Total mass conservation:

$$\Phi \frac{\partial}{\partial t}(S_w \rho_w + c_g(1 - S_w)\pi(S_w, p)) + \operatorname{div} \mathbf{Q}_t = \mathcal{F}_w + \mathcal{F}_g.$$

Water mass conservation:

$$\Phi \rho_w \frac{\partial S_w}{\partial t} + \operatorname{div}(f_w^n(S_w, p)\mathbf{Q}_t) = \operatorname{div}(\mathbb{K}a^n(S_w, p)\nabla S_w) + \mathcal{F}_w.$$

These equations are **fully equivalent** to original equations.

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Simplified global formulation

- Coefficients in global formulations are “difficult” to calculate since they depend on $\pi(S_w, p)$: $\lambda^n(S_w, p) = \lambda(S_w, \pi(S_w, p))$ etc.
- Can we make reasonable approximation?

Yes, but we need a hypothesis:

- In all coefficients of differential equations gas density $\rho_g(\pi(S_w, p))$ can be replaced by $\rho_g(p)$ without introducing a significant error.
- Replace $\lambda^n(S_w, p) = \lambda(S_w, \pi(S_w, p))$ by $\lambda(S_w, p)$ etc.

Approximation

Replace gas pressure function

$$\pi(S_w, p) = p - \int_{S_w}^1 f_w(s, \pi(s, p)) p'_c(s) ds,$$

by

$$\pi(S_w, p) = p - \int_{S_w}^1 f_w(s, p) p'_c(s) ds,$$

(*Chavent-Jaffré (1986)*)

Approximation

Replace

$$\omega(S_w, p) = \exp \left(\int_{S_w}^1 \frac{c_g \rho_w \lambda_w(s) \lambda_g(s)}{(\rho_w \lambda_w(s) + c_g \lambda_g(s) \pi(s, p))^2} p'_c(s) ds \right),$$

by

$$\omega(S_w, p) = \exp \left(\int_{S_w}^1 \frac{c_g \rho_w \lambda_w(s) \lambda_g(s)}{(\rho_w \lambda_w(s) + c_g \lambda_g(s) p)^2} p'_c(s) ds \right),$$

Simplified global formulation: equations

The system written in unknowns p and S_w .

Total flow:

$$\mathbf{Q}_t = -\lambda(S_w, p)\omega(S_w, p)\mathbb{K}\nabla p,$$

Total mass conservation:

$$\Phi \frac{\partial}{\partial t}(S_w \rho_w + c_g(1 - S_w)p) + \operatorname{div} \mathbf{Q}_t = \mathcal{F}_w + \mathcal{F}_g,$$

Water mass conservation:

$$\Phi \rho_w \frac{\partial S_w}{\partial t} + \operatorname{div}(f_w(S_w, p)\mathbf{Q}_t) = \operatorname{div}(\mathbb{K}a(S_w, p)\nabla S_w) + \mathcal{F}_w.$$

Note that the equations are the same, only the coefficients are different.

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1D Flow simulations

Van Genuchten's functions with parameters (Couplex test case):

$$n = 2, \Pr = 2 \text{ MPa}, \mu_w = 0.86 \cdot 10^{-3} \text{ Pas}, \mu_g = 9 \cdot 10^{-6} \text{ Pas}, \\ \rho_w = 996.53 \text{ kg/m}^3, c_g = 0.808 \text{ and } T = 300K.$$

- Domain $\Omega = (0, L)$, $L = 100 \text{ m}$ $K = 1 \text{ mD}$, $\Phi = 0.1$;
- Discretization by vertex centered finite volume method;
- Simulation 1 - **gas injection**:

$$p(0, t) = 1.0, \quad p(L, t) = 0.1, \quad S_w(0, t) = 0.4, \quad \frac{\partial}{\partial x} S_w(L, t) = 0, \\ S_w(x, 0) = 1.0, \quad p(x, 0) = 0.1.$$

- Simulation 2 - **water injection**:

$$p(0, t) = 4.0, \quad p(L, t) = 0.5, \quad S_w(0, t) = 1.0, \quad \frac{\partial}{\partial x} S_w(L, t) = 0, \\ S_w(x, 0) = 0.7, \quad p(x, 0) = 0.5.$$

Simulation 1

Gas injection

Simulation 2

Water injection

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Conclusion

- Simplification of the system can safely be used:
 - in applications with high mean field pressure.
 - in applications with relatively small capillary pressure.
- The difference between simplified and fully equivalent model becomes significant:
 - for small global pressure.
 - for relatively large capillary pressure.
- The difference in computed saturations is always small, but the differences in gas pressure (global pressure) may be significant.

Work in progress

- An extension to multiphase, multicomponent models is straightforward and it is at present in the course of study.
- New and simplified formulation are well adapted for the mathematical analysis of the model. At present we study existence etc.
- Implementation of FV method in two and three dimensions.
- Treatment of multiple rock types is currently studied.

References: B. Amaziane, M. Jurak: *A new formulation of immiscible compressible two-phase flow in porous media*, C. R. A. S. Mécanique 336 (2008) 600-605.