

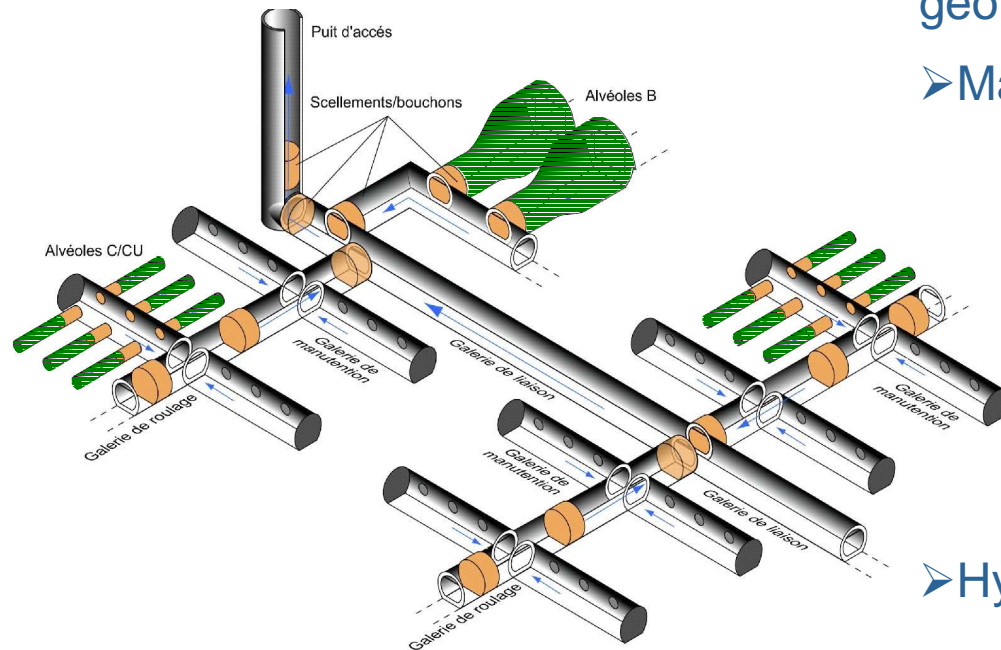
Two-Phase Flow Numerical Modeling : Application to a Geological Nuclear Waste Disposal

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OUTLINE

- Industrial context : Nuclear waste storage
- A classical two-phase flow model
- An example of application : modeling of a disposal cell for an intermediate level long-lived waste (Benchmark Couplex Gaz 1 submitted by Andra)
 - ✓ Presentation of the problem
 - ✓ Numerical methods :
 - Classical FE Scheme : Discretization and results
 - Hybrid Finite Volume method : overview and first results
- A first 3D study : modeling of a modulus of High level long-lived waste (Benchmark Couplex Gaz 2 submitted by Andra)
 - Results
 - Perspectives
- Conclusions

Industrial context : Underground waste storage



Scheme for an underground mined repository

➤ A fully coupled THMC problem on a complex geometry !

➤ Main reasons of two-phase flow modelling :

- ✓ Presence of initially unsaturated media (plugs, sealing ...)
- ✓ Ventilation of the galleries
- ✓ Thermal drying
- ✓ Hydrogen production due to corrosion of steel components (containers, casing)

➤ Hydraulic specificities :

- ✓ High level of capillary pressure (50 Mpa) and high level of gas pressure (due to corrosion)
- ✓ Saturation closed to one in the geological media

A classical two-phase flow model

- ✓ 2 components (H_2 and H_2O) in 2 phases (liquid and gas)
- ✓ Capillary relation $P_c = f(S_l) = P_g - P_l$
- ✓ Mass conservation for water and hydrogen :

$$\frac{\partial}{\partial t}(m_c) + \text{Div}(F_l^c + F_g^c) = Q_c \quad c = H_2, H_2O$$

- ✓ Transport equations :
 - Darcy's law for each phase
 - Diffusion law linking component velocities in each mixture (Fick's Law)

$$\frac{F_g^{H_2O}}{\rho_g^{H_2O}} + \frac{F_g^{H_2}}{\rho_g^{H_2}} = -F_g \nabla C_g \quad \frac{F_l^{H_2O}}{\rho_l^{H_2O}} + \frac{F_l^{H_2}}{\rho_l^{H_2}} = -F_l \nabla C_l$$

- Dissolution (Henry's Law) $\frac{\rho_l^{H_2}}{M_{H_2}^{ol}} \leq \frac{P_g^{H_2}}{K_H}$
- Vaporization (equilibrium equation)

Main modelisation difficulties

- ✓ Injection of gas in a saturated porous media
 - Geological media initially saturated : what is the initial concentration of hydrogen or air in the liquid ?
 - High level of gas pressure
- ✓ Presence of multiple barriers
 - Very high level of heterogeneities of the different materials
 - Initial level of saturation very dependant of the material
- ✓ Huge non linearities
 - Capillary and Relative permeabilities functions (influencing type of equations and front shape)

Ex. for relative permeabilities

$$k_{rel}^l = \sqrt{S_l} \left(1 - (1 - S_l^{1/m})^m \right)^2 \quad (\text{Van Genuchten})$$

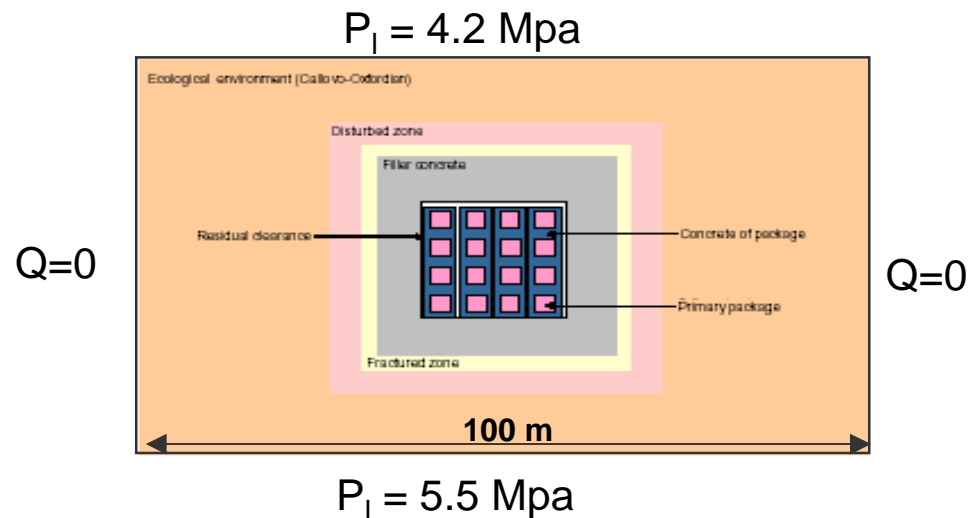
$$k_{rel}^l = S_l^A S_l^{B+1/\lambda} \quad (\text{Brooks\&Corey})$$

$$k_{rel}^l = S_l^3 \quad (\text{cubic})$$

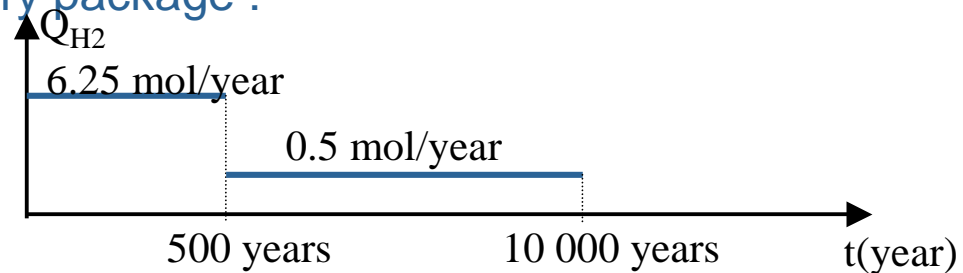
$$\frac{\partial(\phi \rho_l S_l)}{\partial t} + \text{Div} \left(\frac{k \cdot k_r^l(S_l)}{\mu_l} (\nabla P_l) \right) = Q$$

COUPLEX-GAZ I (Andra 2007): Exercice definition (1/2)

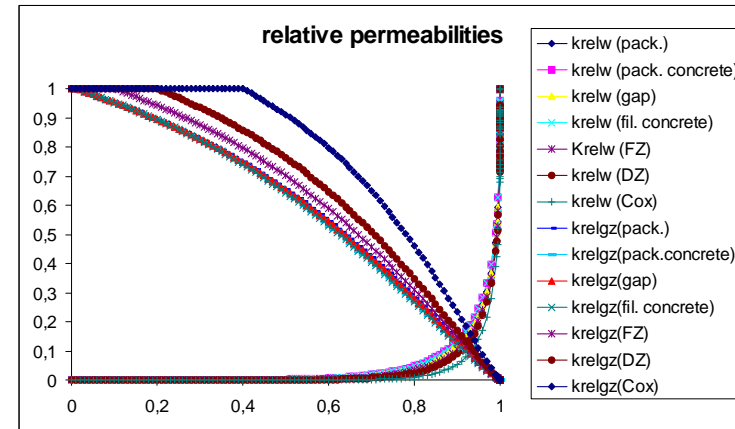
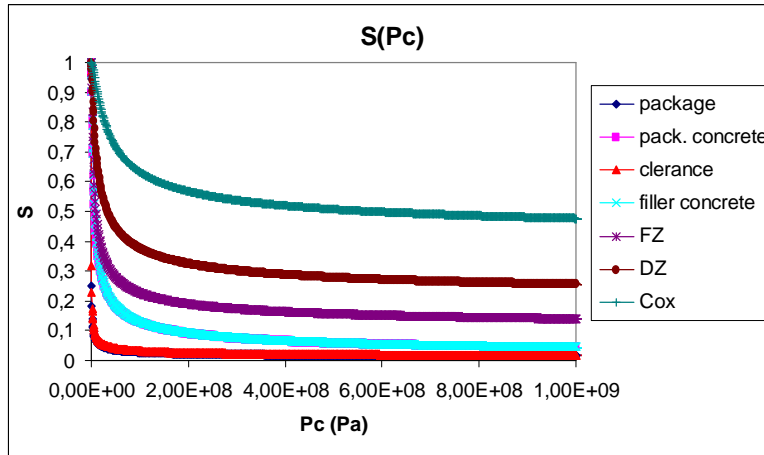
Modeling of a disposal cell for an intermediate level long-lived waste :



- Anisotropic problem (in the clay $K_H \neq K_V$)
- Total hydrogen Flux for each primary package :



COUPLEX-GAZ I : characteristic curves – Van Genuchten Mualem model



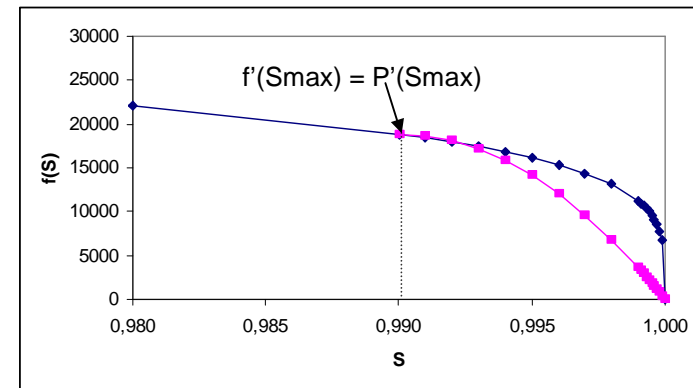
$$S_l = \frac{1 - S_{wres}}{\left(\left(\frac{P_c}{P_r} \right)^n + 1 \right)^m} + S_{wres}$$

$$k_{rel}^l = \sqrt{S_{we}} \left(1 - \left(1 - S_{we}^{1/m} \right)^m \right)^2 \quad k_{rel}^g = \sqrt{(1 - S_{we})} \left(1 - S_{we}^{1/m} \right)^{2m}$$

Singularities for $S = 1$:

$$\frac{\partial S(P_c)}{\partial P_c} = 0 \quad \frac{\partial k_r^g(S_w)}{\partial S_w} = \infty \quad \frac{\partial k_r^w(S_w)}{\partial S_w} = \infty$$

2nd order polynomial C1
Interpolation for $S > S_{max}$
(ex. $S_{max} = 0,99$)



COUPLEX-GAZ I : Exercice definition (2/2)

- ✓ Couplex's initial conditions : high contrast of saturation and capillary pressure

	S^{init}	P_C^{init}	K
Filler concrete	0,7	3 Mpa	10^{-18} m^2
Concrete of package	0,6	4,4 Mpa	10^{-19} m^2
clearance	0,1	6 Mpa	10^{-12} m^2
Primary package	0,2	0,8 Mpa	10^{-15} m^2

- In the clay (healthy, disturbed or fractured) :

$$S = 1$$

Hydrostatic liquid pressure

- ✓ Actually, we consider a small gas pressure : $P_g = 1 \text{ atm}$
(corresponding to a initial concentration of hydrogen in liquid)

COUPLEX-GAZ I : Numerical method (FE)

▪ Couplex Gaz modelisation's tool (www.code-aster.org)

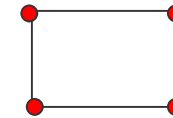
✓ Choice of the unknowns : P_c and P_g

- In our formulation, we write
$$\frac{\rho_l^{H_2}}{M_{H_2}^{ol}} = \frac{P_g^{H_2}}{K_H}$$

- In saturated area : $S_l = 1$

Variable transformation :
$$\hat{P}_g = \frac{K_H}{M_{H_2}^{ol}} \rho_l^{H_2} \quad \Rightarrow P_c = \hat{P}_g - P_l \leq 0$$

✓ A Classical Finite Element method :



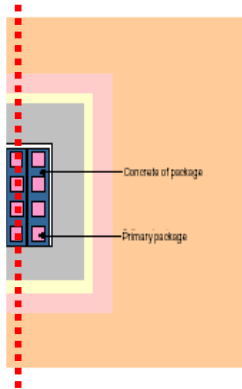
- Finite Elements with Q1 elements
- Lumping of the mass matrix :

Non diagonal mass matrix => maximum principle not verified =>
Oscillations

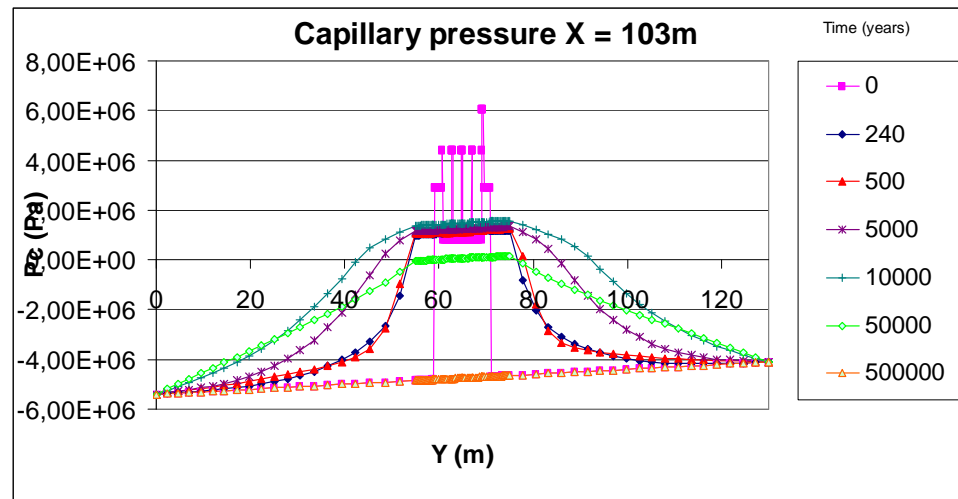
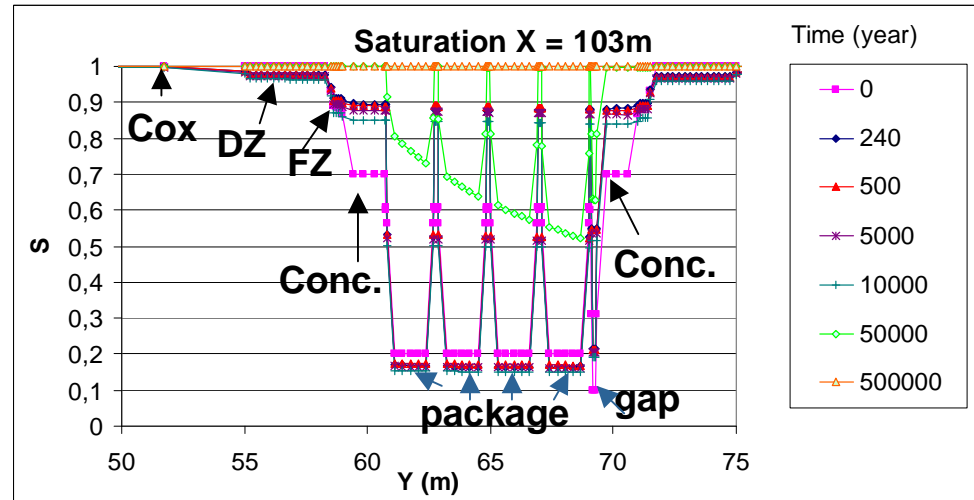
Integration points at the vertex of the elements

- Time discretization = Implicite Euler
- Newton method for non linear resolution

COUPLEX-GAZ I : Gas saturation and capillary pressure profiles – X = 103 m



➤ Vertical cross section



➤ 3 steps :

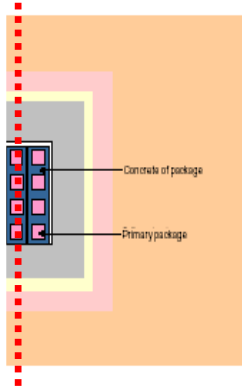
1- capillary equilibrium ($t < 200$ years)

2- Small desaturation by gas production ($t < 10\ 000$ years)

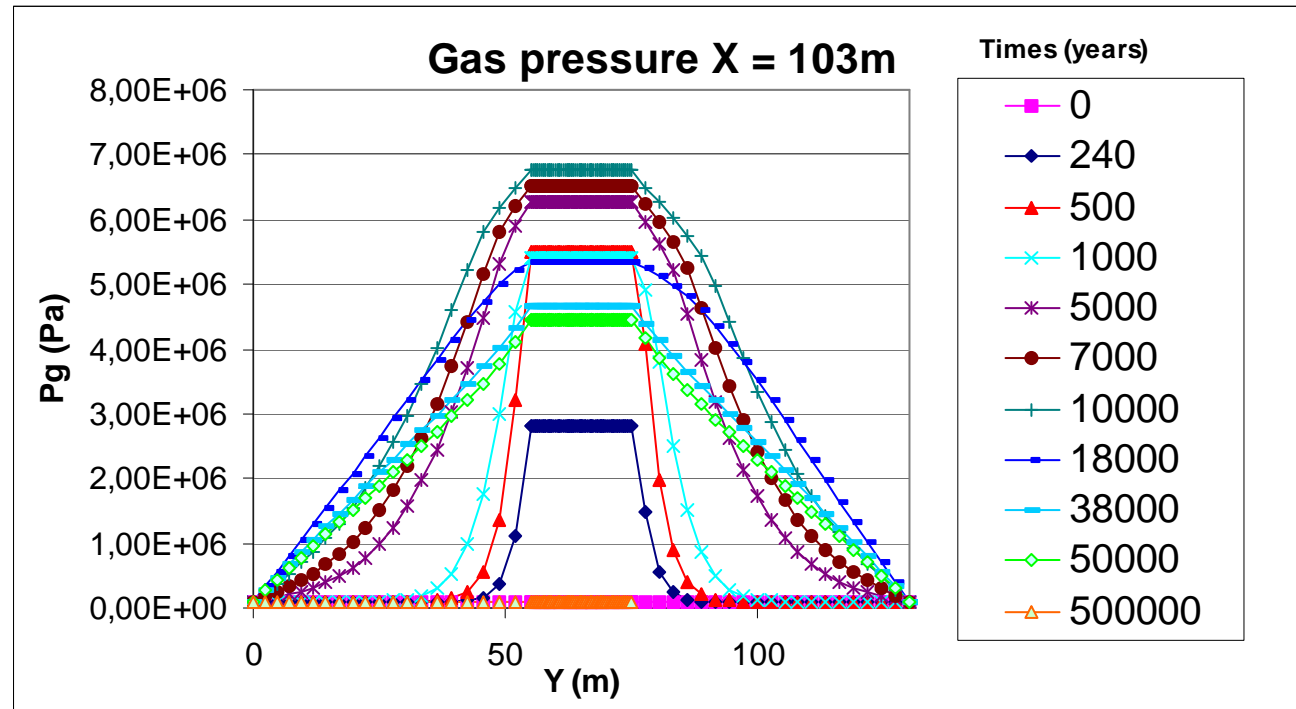
3- The gas disappears gradually

➤ **Complete saturation at 60 000 years !**

COUPLEX-GAZ I : Gas pressure – X = 103 m



➤ Vertical cross section



Maximal Gas Pressure of 6,75 Mpa at 10 000 years– The pressure remains constant in the engineered area

COUPLEX-GAZ I : Using of a Hybrid Finite Volume scheme (1/4)

REF : Eymard R., Gallouët T., Herbin R. « A new finite volume scheme for anisotropic diffusion problems on general grids : convergence analysis » (CRAS 2007 – vol 344 – num 6)

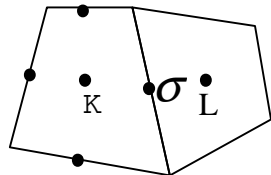
➤ On an elliptic problem $-\nabla \cdot (\Lambda \nabla u) = f$

✓ Volumic integration : $-\sum_{\sigma \in \mathcal{E}_K} F_{K,\sigma} = \int_K f$ with $F_{K,\sigma} \approx \int_{\sigma} \Lambda \nabla u \cdot \mathbf{n}_{K\sigma} \cdot d\sigma$

✓ Flow calculation

$$F_{K,\sigma} = m_{\sigma} \Lambda_K \left[\left(\alpha_K \frac{u_{\sigma} - u_K}{d_{K\sigma}} \right) + (\nabla_D u)_K \left(\mathbf{n}_{K\sigma} - \alpha_K \frac{\mathbf{x}_{\sigma} - \mathbf{x}_K}{d_{K\sigma}} \right) \right]$$

Coercivity term
To determine
We remove what we added



➤ Computation of discrete flow :

✓ Flow $(\nabla_D u)_K = \mathbf{M}_K \cdot \sum_{\sigma \in \mathcal{E}_K} m_{\sigma} \left(\mathbf{n}_{K\sigma} - \alpha_K \frac{\mathbf{x}_{\sigma} - \mathbf{x}_K}{d_{K\sigma}} \right) (u_{\sigma} - u_K)$

✓ Consistence $\mathbf{M}_K^{-1} = \sum_{\sigma \in \mathcal{E}_K} m_{\sigma} \left(\mathbf{n}_{K\sigma} \otimes (\mathbf{x}_{\sigma} - \mathbf{x}_K) - \frac{\alpha_K}{d_{K\sigma}} (\mathbf{x}_{\sigma} - \mathbf{x}_K) \otimes (\mathbf{x}_{\sigma} - \mathbf{x}_K) \right)$

✓ finally $F_{K,\sigma} = \sum_{\sigma'} (\mathbf{C}_K)_{\sigma,\sigma'} (u_{\sigma'} - u_K)$

COUPLEX-GAZ I : Using of a Hybrid Finite Volume scheme (2/4)

Hybrid Finite Volume for two phase flow modeling

- ✓ Mass conservation for the two constituents

$$\frac{A_K}{\Delta t} (m_K^p - m_K^{p-}) - \sum_{\sigma} \sum_{\sigma'} k_{\sigma}^p (\mathbf{C}_K)_{\sigma, \sigma'} (u_{\sigma'}^p - u_K^p) = 0$$

- ✓ Flow continuity

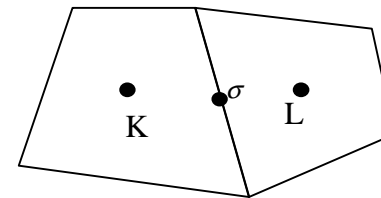
$$\sum_{\sigma} \sum_{\sigma'} (\mathbf{C}_K)_{\sigma, \sigma'} (u_{\sigma'}^p - u_K^p) + \sum_{\sigma} \sum_{\sigma'} (\mathbf{C}_L)_{\sigma, \sigma'} (u_{\sigma'}^p - u_L^p) = 0$$

- ✓ Upstream flow *if* $F_{K, \sigma}^p \leq 0$

$$k_{\sigma}^p = k^p(u_K^p)$$

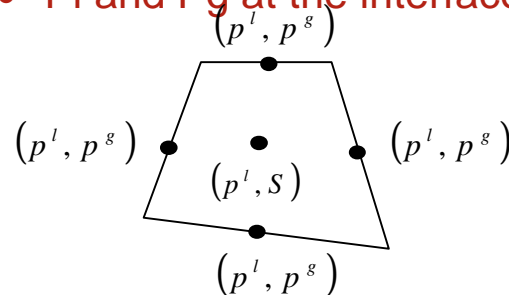
else

$$k_{\sigma}^p = k^p(u_L^p)$$

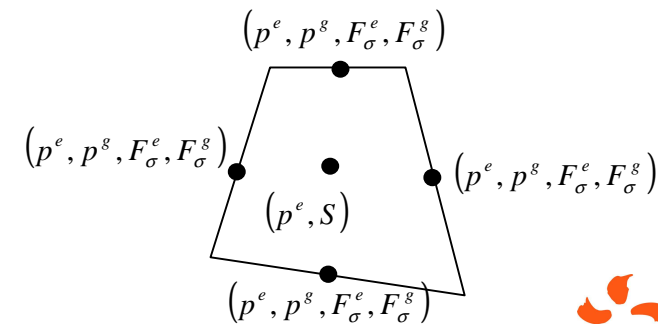


- ✓ Unknowns :

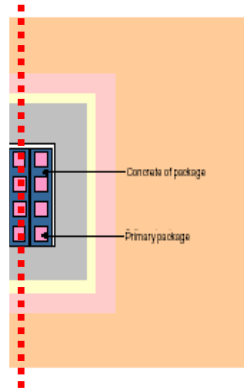
- P,S at the center,
- PI and Pg at the interface



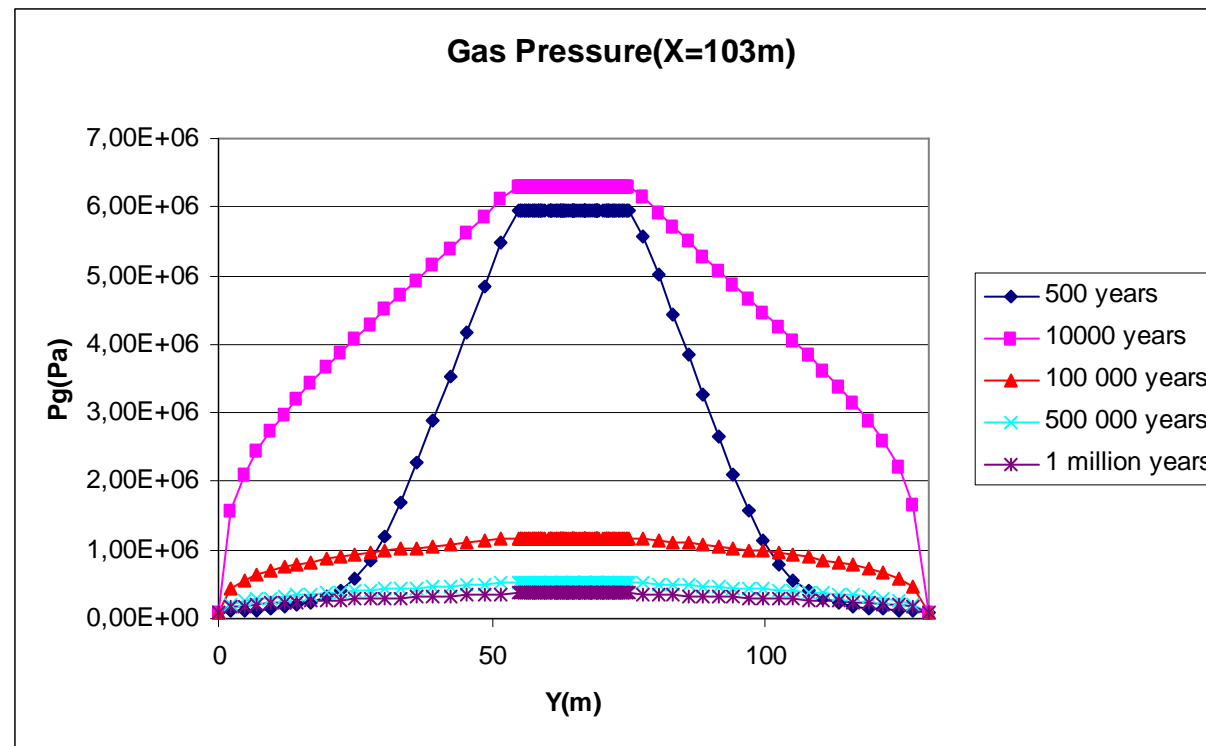
FE structure



COUPLEX-GAZ I : Using of a Hybrid Finite Volume scheme (3/4)



➤ Vertical cross section

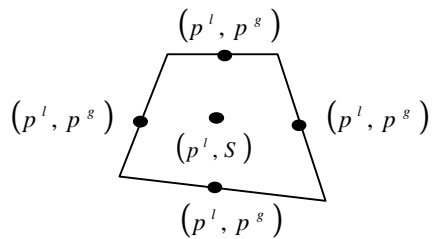


Not exactly the same case (no gravity and isotropic permeability), but closed results

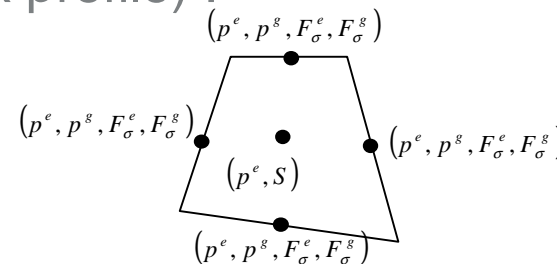
COUPLEX-GAZ I : Using of a Hybrid Finite Volume scheme (4/4)

➤ In this test, Hybrid Finite Volume method allows us :

- ✓ A better initial saturation condition (S is an unknown instead of Pc)
- ✓ Good performance (better matrix profile) :



DoF normally required



DoF actually used (FE structure)

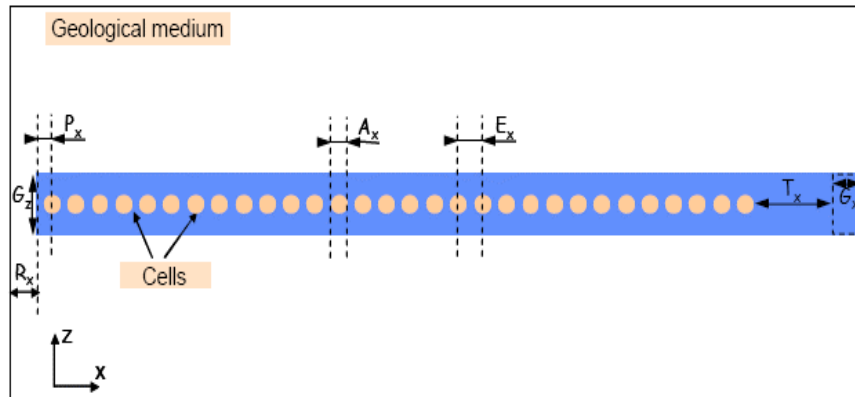
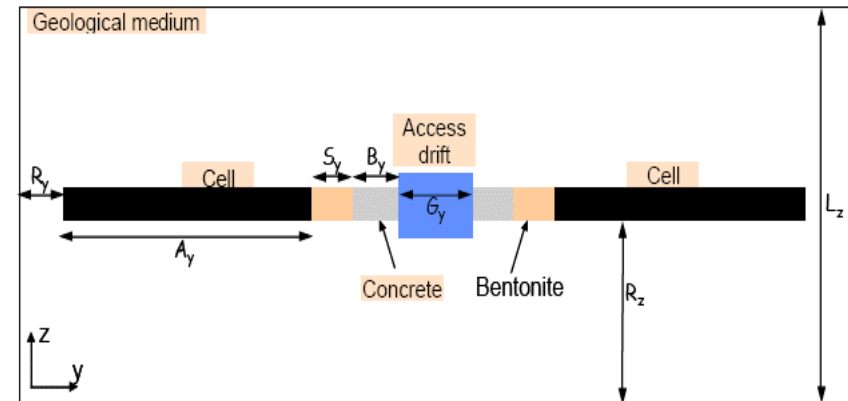
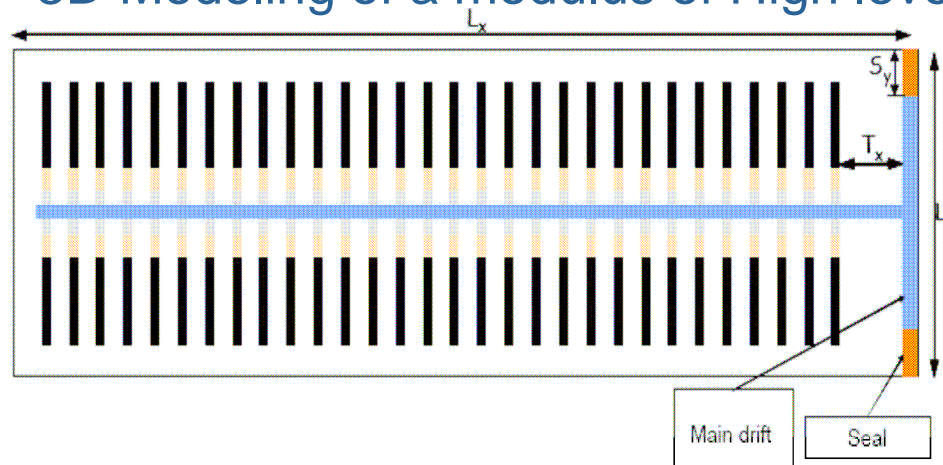
	FE	HFV
Max nb of iterations per time step	43	10
Total nb of Newton iterations	5230	5220
Average nb of iterations per time step	12	3
Total CPU Times	24	26



Promising method (sushis developments)...

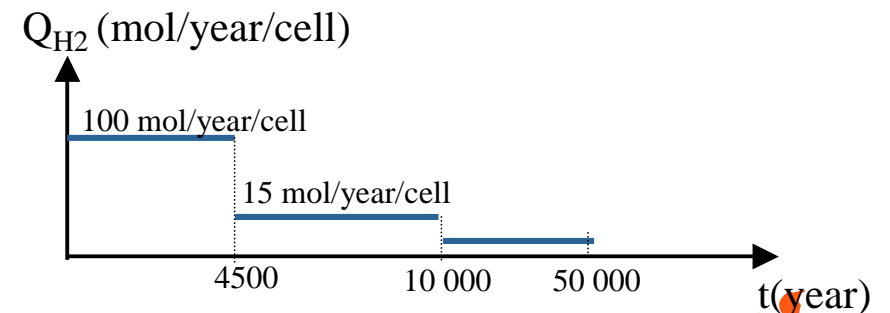
A 3D application : Couplex 2 (1/3)

3D Modeling of a modulus of High level long-lived waste :

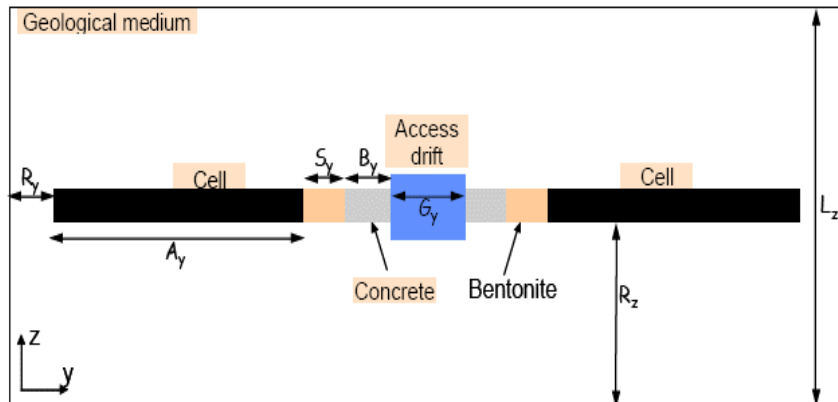


Length of modulus : $L_y = 100\text{m}$
 Width of the modulus : 30m

Gas production around each cell :



A 3D application : Couplex 2 (2/3)



➤ Initial conditions :

✓ In the geological media :

$S=1$; Hydrostatic liquid pressure

✓ In plugs and drifts :

$S=0,7$; $P_g = 1\text{atm}$

➤ Material datas :

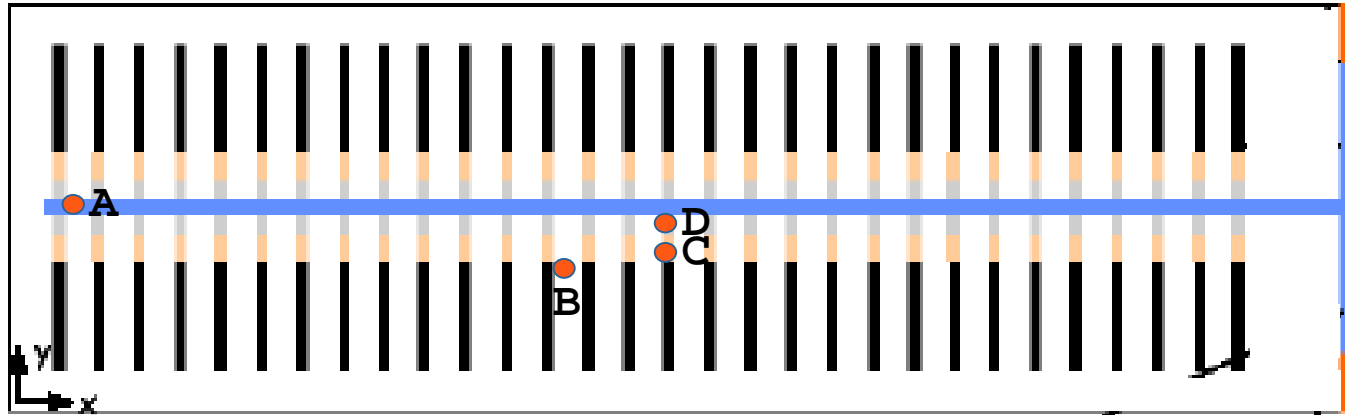
✓ Mualem/Van Genuchten model

Numerical scheme : Classical FE scheme (sequential computation)

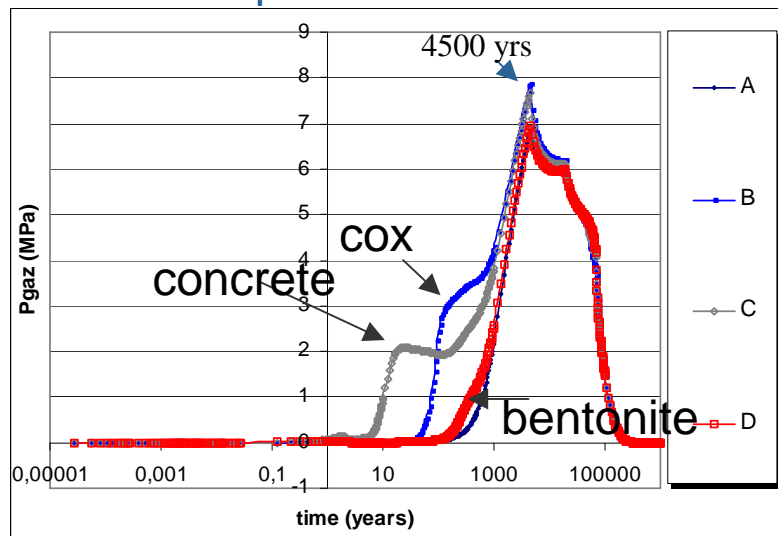
Mesh : 115 000 elements – 160 000 nodes – 287 000 equations

Performances : CPU time : 100 hours for simulation of 500 000 years

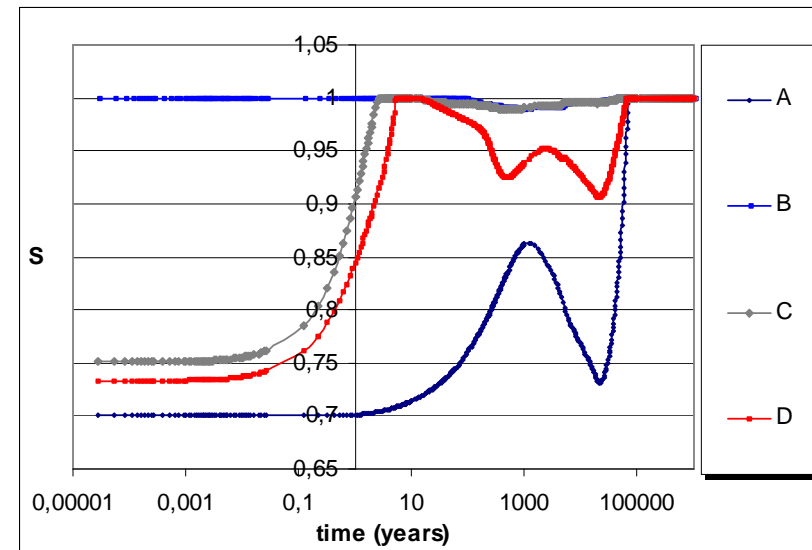
A 3D application : Couplex 2 (3/3)



Gas pressure evolution



Saturation evolution



Conclusions

➤ Description of a coupled two-phase flow model :

- ✓ Model of gas transfer in porous media
- ✓ 2 phases, 2 constituents
- ✓ Diffusion in gas and liquid mixture

➤ Application to industrial studies (undeground waste storage modeling):

▪ **Benchmark Couplex 1 (2D - intermediate level long-lived waste)**

- ✓ Treated with a classical FE method
- ✓ Partially treated with a promising Hybrid Finite volume method

▪ **Benchmark Couplex 3 (3D - High level long-lived waste)**

- ✓ First results obtained with a sequential FE method and a coarse mesh
- ✓ To be continued with a parallelism strategy
- ✓ To be continued with Hybrid Finite volume method (Sushi Method – PHD O. Angelini)